



## **RESIDENTIAL SERVICE – NET METERING**

### **RATE RS-N**

#### **DEFINITION**

“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the credit to the Customer for electricity generated by such customer that is delivered to the Cooperative.

#### **AVAILABILITY**

Available throughout the area served by the Cooperative for generation installed before May 1, 2023. Current members may elect to remain on this rate until August 1, 2035 or until they make any upgrades to the existing distributed generation equipment or the property changes ownership.

#### **APPLICABILITY**

Applicable to all members of the Cooperative that meet the following conditions:

1. Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises.
2. Have executed the Cooperative’s renewal generations system interconnection agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065.

#### **CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

#### **LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

#### **RATE**

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N shall be determined as follows:

Customer Charge:	\$35.00	Single Phase
	\$48.50	Three Phase
Energy Charge:	\$0.05747 per kWh	Purchased Power
	\$0.02210 per kWh	Distribution Delivery
Total Energy Charge:	\$0.07957 per kWh	

(Continued on Sheet 8.2.2)



(Continued from Sheet No. 8.2.1)

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

**BILLING CREDIT**

The credit to the customer served under Rate RS-N for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

The power component of the energy charge, currently \$0.03979 plus the current month's WPCA for all kWh delivered to the Cooperative.



## **RESIDENTIAL SERVICE – NET METERING**

### **RATE RS-NTOU**

#### **DEFINITION**

“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the credit to the Customer for electricity generated by such customer that is delivered to the Cooperative.

#### **AVAILABILITY**

Available throughout the area served by the Cooperative for generation installed after May 1, 2023, or at the option of existing RS-N customers.

#### **APPLICABILITY**

Applicable to all members of the Cooperative that meet the following conditions:

1. Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises.
2. Have executed the Cooperative’s renewal generations system interconnection agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065

#### **CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

#### **LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

#### **RATE**

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-NTOU shall be determined as follows:

Customer Charge:	\$35.00	Single Phase
	\$48.50	Three Phase
Energy Charge:	\$0.10724 per kWh	On Peak Purchased Power
	\$0.08976 per kWh	Off Peak Purchased Power
Total Energy Charge:	\$0.02210 per kWh	<u>Distribution Delivery</u>
	\$0.129340 per kWh	On-Peak
	\$0.111860 per kWh	Off-Peak
On-Peak Hours :	May – October 2:00 pm until 7:00 pm	
	November – April 5:00 am until 9:00 am	

(Continued on Sheet No. 8.2.4)



(Continued from Sheet No. 8.2.3)

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

**BILLING CREDIT**

The credit to the customer served under Rate RS-NTOU for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

Off-Peak kWh Price = (Current PowerSouth Energy Charge + (Current PowerSouth Average Demand Charge / 8760 hours) + Monthly PowerSouth Fuel Adjustment Charge)

On-Peak kWh Price = Off-Peak kWh Price + ((Demand associated member generation delivered to CHELCO corresponding to each 15-minute billing period in the year for PowerSouth Excess Demand Charges x Current PowerSouth Excess Demand Charge)/On-Peak kWh provided by member generation)

On-Peak kWh shall correspond to the kWh purchased by CHELCO from member generation during the On-Peak hours as defined in CHELCO's Retail Tariff.

Off-Peak kWh shall correspond to all kWh other than On-Peak kWh.

The calculation above shall be computed annually, or when PowerSouth changes the charges in its wholesale tariff, including the Fuel Adjustment Charge, which may change monthly, and applied to all kWh purchased by CHELCO in the calendar year from member generation.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.

(Continued on Sheet No. 8.2.5)



**Choctawhatchee Electric  
Cooperative, Inc.  
(CHELCO)**  
A Touchstone Energy® Cooperative 

SECOND REVISED SHEET NO. 8.2.5  
CANCELLING FIRST REVISED SHEET NO. 8.2.5

(Continued from Sheet 8.2.4)

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(Continued on Sheet No. 8.2.6)



**Choctawhatchee Electric  
Cooperative, Inc.  
(CHELCO)**  
A Touchstone Energy® Cooperative 

SECOND REVISED SHEET NO. 8.2.6  
CANCELLING FIRST REVISED SHEET NO. 8.2.6

(Continued from Sheet 8.2.5)

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